

July 75 thru Feb 76

Effective 2-11-76 Clinton Oil Co. will be
known as Energy Reserves
Group Inc.

FILE NOTATIONS

Entered in WEB File
 Location Map Planned
 Card Indexed✓...

Checked by Chief
 Approval Letter
 Disapproval Letter

PWB
7-2-74

COMPLETION DATA:

Date Well Completed

Location Inspected

NW..... WW..... TA.....

Bond released

SW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Log (EL)

G..... R..... GR-N..... Micro.....

WIC Sonic CR..... Log..... IS-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Reverse Side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. Utah 0145755	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
2. NAME OF OPERATOR Clinton Oil Company			7. UNIT AGREEMENT NAME Barrier Anticline	
3. ADDRESS OF OPERATOR P. O. Box 2434, Casper, Wyoming 82601			8. FARM OR LEASE NAME USA Thomas Walsh	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface SE SE Sec. 14 TWP 19S, R 15E At proposed prod. zone Plat to follow and will comply with state rule C-3			9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Green River, Utah 11 miles North			10. FIELD AND POOL, OR WILDCAT Wildcat	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-19S-15E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 12,500'			12. COUNTY OR PARISH Emery	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6040' G. L. estimated			13. STATE Utah	
16. NO. OF ACRES IN LEASE 1280			17. NO. OF ACRES ASSIGNED TO THIS WELL 640 (?)	
20. ROTARY OR CABLE TOOLS Rotary			22. APPROX. DATE WORK WILL START* 9/15/74	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	10 3/4	40.5#	2000'	1400 sacks
9 1/2	5 1/2	Various	11,500'	2000 sacks

We propose to drill the above well with rotary tools to an approximate total depth of 11,500' into the Madison formation. Stimulation and completion will be indicated upon reaching the formation. Due to the extreme remoteness and inaccessibility of this drill site, survey plats are not enclosed. However, aerial reconnaissance, air photography correlated with USGS topographic maps indicate a center SE SE location feasible. A copy of all logs and surveys run will be submitted upon completion of the well. The following formation tops are anticipated:

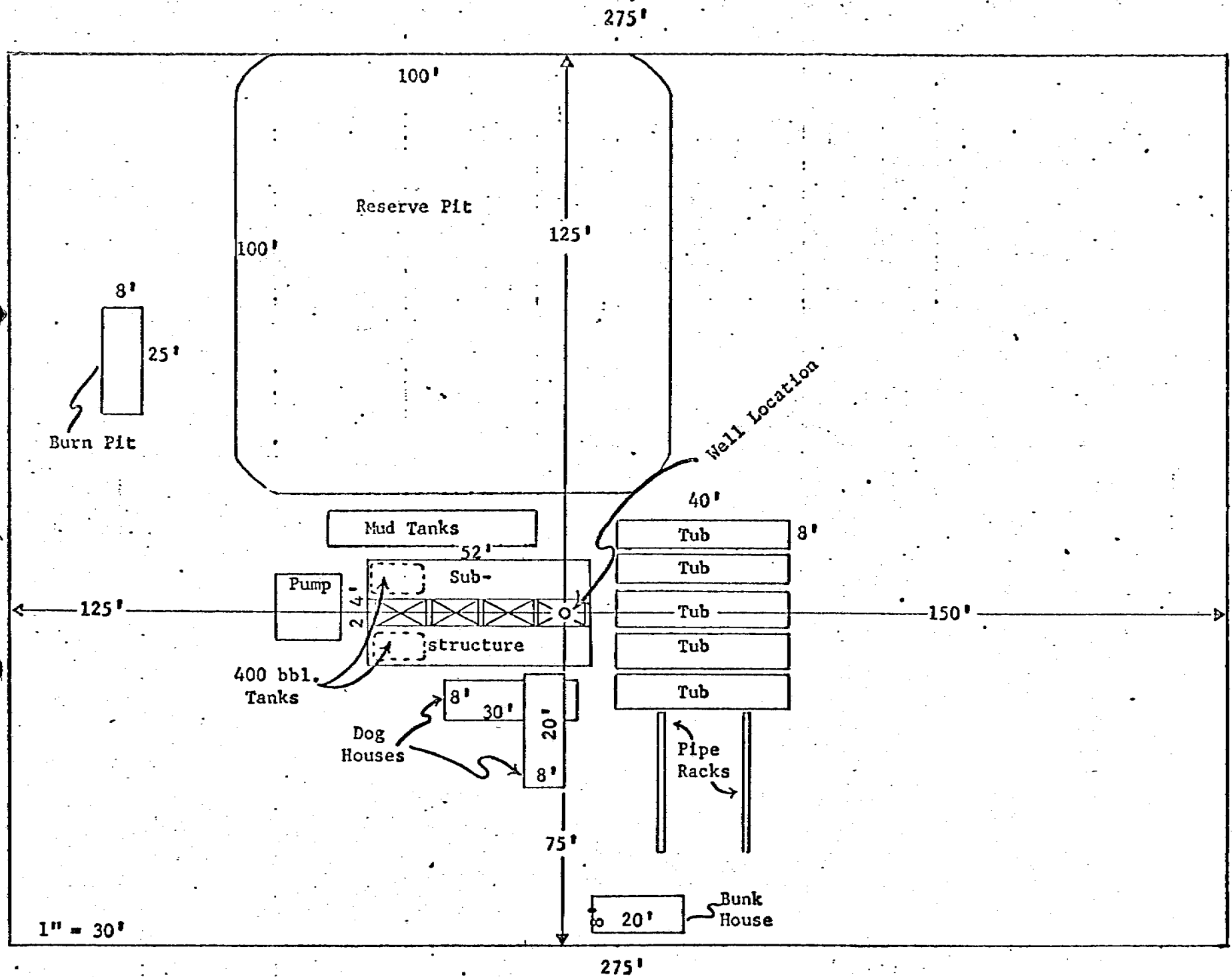
Dakota	4090'	Ismay	8900'
Buckhorn	4300'	Desert Creek	9150'
Entrada	5580'	Paradox Salt	9500'
White Rim	7600'	Mississippian	11,200'

Three cored intervals and three drill stem tests are anticipated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>W. J. Bennett</u> TITLE <u>District Manager</u> DATE <u>6-24-74</u>		
(This space for Federal or State office use)		
PERMIT NO. <u>43-DIS-30021</u>	APPROVAL DATE _____	
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions On Reverse Side



DEVELOPMENT PLAN FOR SURFACE USE

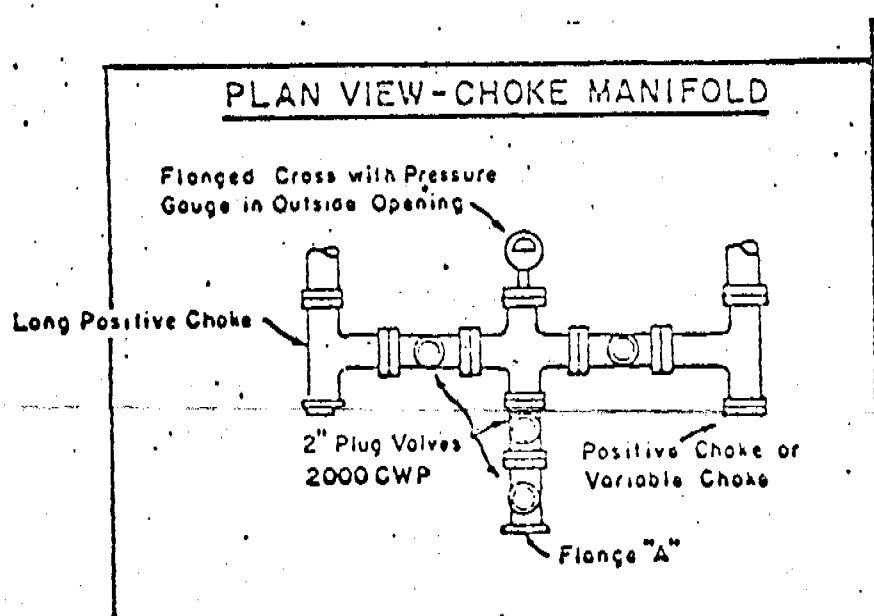
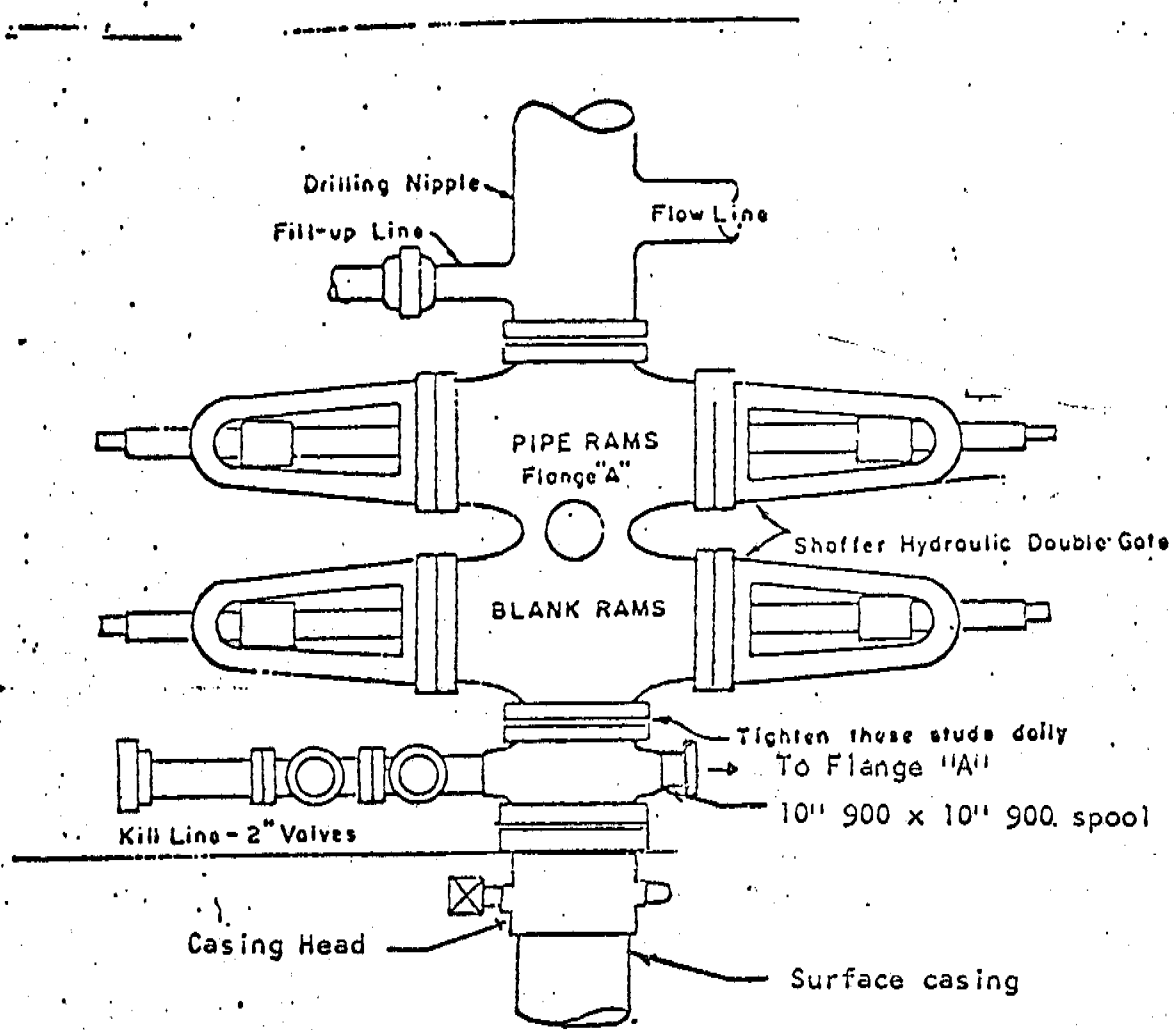
TO: U.S.G.S. District Office
8426 Federal Building
Salt Lake City, Utah 84138

Re: Clinton Oil Company USA Thomas Walsh #1
C SE SE Sec. 14 TWP 19S, R 15E
Emery County, Utah

1. Existing roads - None in this area
2. Planned access road - Map to follow.
 - a. The short canyon route would have been a more direct route, but due to the Green River wild river corridor proposal, this route was abandoned.
 - b. The Price River - long canyon route has been chosen by aerial reconnaissance and on location ground examination.
3. Location of existing well - None in area.
4. Lateral roads to well locations - None in area.
5. Location of proposed tank batteries and flow lines - See attached map.
6. Location and type of water supply - All water used for drilling operations shall be taken from the Price River. State of Utah approval has been acquired.
7. Methods of handling waste disposal -
 1. All cuttings shall be buried in the reserve pit upon completion of drilling operations.
 2. Garbage, trash and etc. shall be hauled to a prescribed dump area.
8. Location of camp - No camp planned.
9. Location of airstrip - There are no airstrips in the immediate vicinity. However, due to the remoteness and inaccessibility of this drill site, an on-location airstrip for emergency purposes should be considered.
10. Location layout - See attached layout plan.
11. Plans for the restoration of the surface - The location surface shall be restored to as natural as possible.
12. Description of general topography -
The drill site is on the north rim of Elliot Mesa of the Beckwith Plateau area. The surface of the mesa is predominately sandstone with very sparse vegetation limited to juniper or small cedar bushes. The mesa is cut by deep canyons leading to the Price River or Green River, dropping vertically in area of 200' plus.

PARTINENT DRILLING INFORMATION

1. Surface casing - 2000' of 10 3/4" 8rd 40.5# range 3, New.
2. Casing head - 10 3/4" series 900 width slips and packing for 5 1/2" casing.
3. Intermediate casing - None planned.
4. Blowout preventers - 10" series 900 double ram Shaffer with 2" series 900 kill manifold. See attachment.
5. Auxiliary equipment - Shaffer Kelly cock, 4R Baker float at the bit, mud monitoring system-complete manned stationary unit, TIWR Shaffer stab valve.
6. Anticipated bottom hole pressure at 11,500' is 5000 psi.
7. Drilling fluid - Modified polymer system.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(When instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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20. ROTARY OR CABLE TOOLS Rotary			13. STATE Utah	
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Buckhorn	4300'	Desert Creek	9150'
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24. SIGNED W. J. Bennett TITLE District Manager DATE 6-24-74
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

PERTINENT DRILLING INFORMATION

1. Surface casing - 2000' of 10 3/4" 8rd 40.5# range 3, New.
2. Casing head - 10 3/4" series 900 width slips and packing for 5 1/2" casing.
3. Intermediate casing - None planned.
4. Blowout preventers - 10" series 900 double ram Shaffer with 2" series 900 kill manifold. See attachment.
5. Auxiliary equipment - Shaffer Kelly cock, 4R Baker float at the bit, mud monitoring system-complete manned stationary unit, TIWR Shaffer stab valve.
6. Anticipated bottom hole pressure at 11,500' is 5000 psi.
7. Drilling fluid - Modified polymer system.

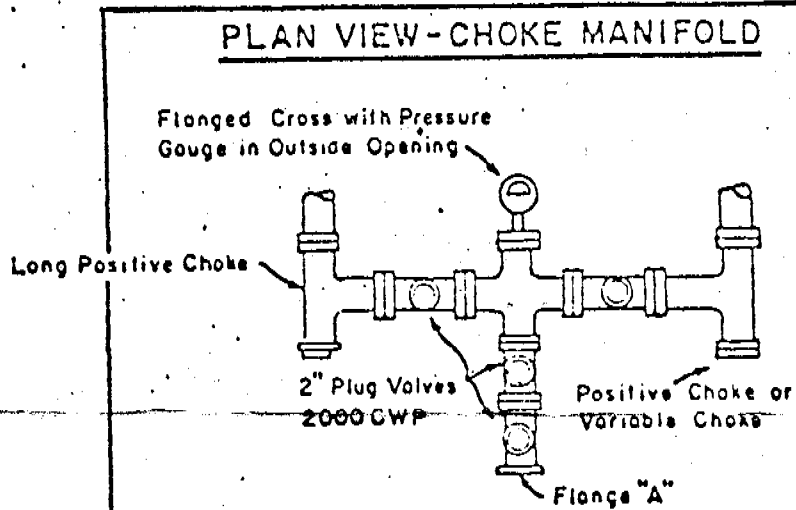
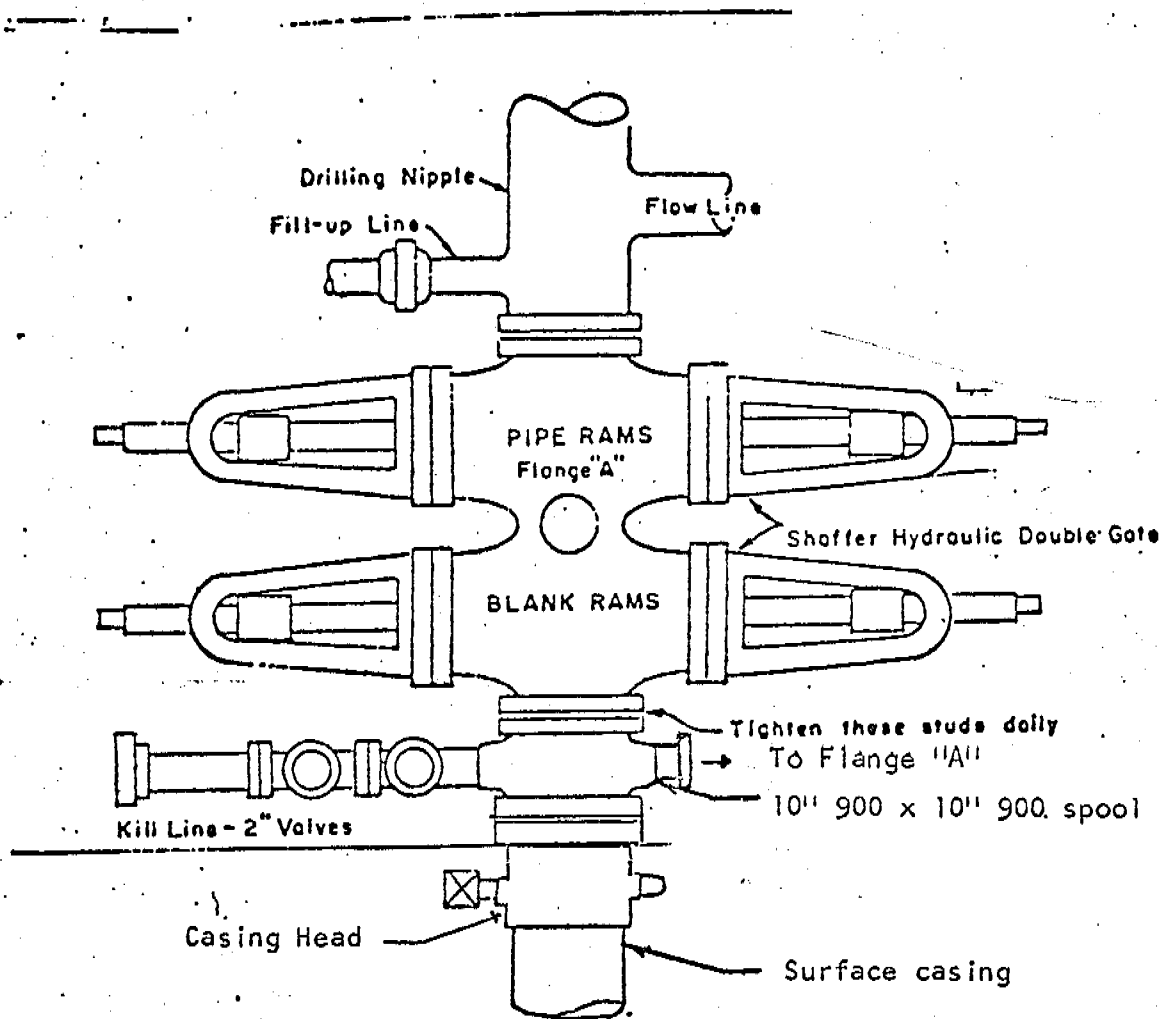
DEVELOPMENT PLAN FOR SURFACE USE

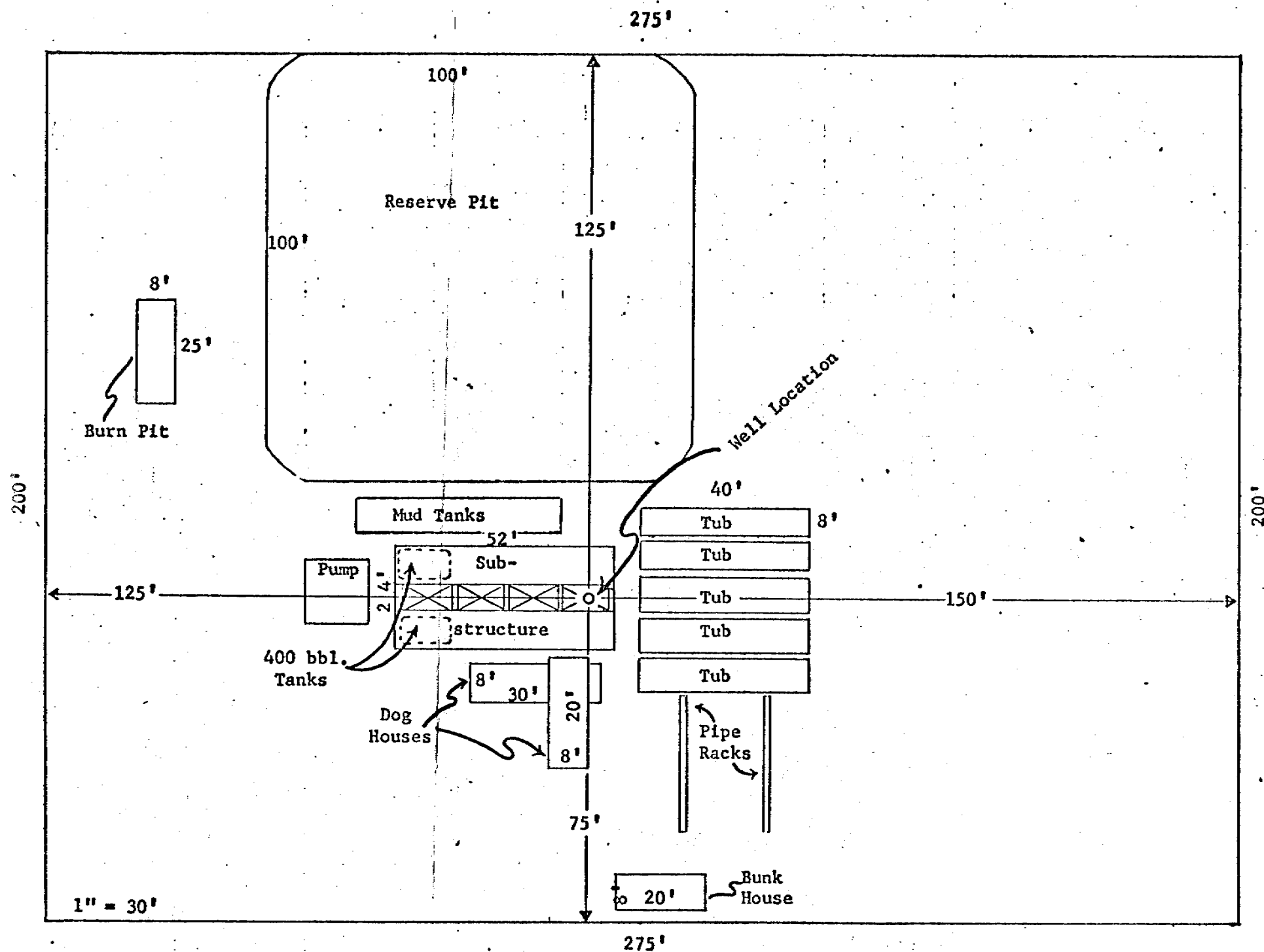
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 - b. The Price River - long canyon route has been chosen by aerial reconnaissance and on location ground examination.
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5. Location of proposed tank batteries and flow lines - See attached map.
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7. Methods of handling waste disposal -
 1. All cuttings shall be buried in the reserve pit upon completion of drilling operations.
 2. Garbage, trash and etc. shall be hauled to a prescribed dump area.
8. Location of camp - No camp planned.
9. Location of airstrip - There are no airstrips in the immediate vicinity. However, due to the remoteness and inaccessibility of this drill site, an on-location airstrip for emergency purposes should be considered.
10. Location layout - See attached layout plan.
11. Plans for the restoration of the surface - The location surface shall be restored to as natural as possible.
12. Description of general topography -

The drill site is on the north rim of Elliot Mesa of the Beckwith Plateau area. The surface of the mesa is predominately sandstone with very sparse vegetation limited to juniper or small cedar bushes. The mesa is cut by deep canyons leading to the Price River or Green River, dropping vertically in area of 200' plus.





July 2, 1974

Clinton Oil Company
Box 2434
Casper, Wyoming 82601

Re: Well No. USA Thomas Walsh Fed. #1
Sec. 14, T. 19 S, R. 15 E,
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-015-30021.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Barrier Anticline
2. NAME OF OPERATOR Clinton Oil Company		8. FARM OR LEASE NAME USA Thomas Walsh
3. ADDRESS OF OPERATOR P. O. Box 2434, Casper, Wyoming 82601		9. WELL NO. #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 222' FSL, 914' FEL (SE SE) Sec. 14, T19S, R15E		10. FIELD AND POOL OR WILDCAT Wildcat
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, 19S-15E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6060' GLM 6075' RBM		12. COUNTY OR PARISH 13. STATE Emery Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Run and cement surf. csg.** ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commenced drilling conductor hole at 11:15 AM 10-31-74. Drilled 30" hole to 18' GLM and set 24" OD, 63.41#, ERW line pipe at 18' GLM. Cemented with 2 yards of ready mix concrete. Drilled 9 7/8" hole to 1670'. Reamed hole to 13 3/4" to 1,679' RBM. On 11-25-74 ran 41 joints (1661.23') of 10 3/4" OD 40.5# new casing and set at 1676' RBM. Cemented with 500 sks 'lite-weight' cement with 10#/sk gilsonite followed with 300 sks Class "G" cement. All cement with 2% CaCl₂. Circulated cement to surface. Plug down at 4:00 P. M. 11-25-74. WOC 12 hours & start to nipple up. On 11-26-74 tested casing and BOP to 1000 PSI. Held okay. Drilled out plug with 9 7/8" bit. Drilled new hole below shoe with 7 7/8" bit. On 12-5-74 drilling at 3198' RBM.

18. I hereby certify that the foregoing is true and correct

SIGNED *James P. Dumas*

TITLE

Rocky Mountain District
Drilling Engineer

DATE 12/5/74

(This space for Federal or State office use)

APPROVED BY *E. W. Sullivan*

TITLE

DATE JAN 02 1975

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Over

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0145755

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Barrier Anticline

8. FARM OR LEASE NAME

USA Thomas Walsh

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T19S, R15E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Clinton Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 2434, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

222' FSL, 914' FEL (SE SE) Sec. 14, T19S, R15E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6060' GLM 6075' RBM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

Monthly Report

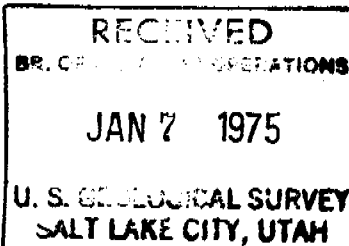
REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☒(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

While drilling @ 3198', lost circulation. Mixed and spotted 4 mud pills containing lost circulation material - unsuccessful - lost 1120 bbl. mud. Spotted 75 sks (class "G" cement w/4% gel and 25# /sk of Gilsonite (12/6/74). When attempting to drill out cement, plugged drill string and drill string became stuck in hole. Backed off drill pipe, leaving 1 jt. drill pipe and 18 drill collars in hole. Attempted to recover fish in hole - continued to have lost circulation. Lost 160 bbl. mud.

On 12/11/74 changed over to air-foam circulation system. Washed over fish - milled iron out of inside of fish. Recovered entire fish on 12/26/74. Cleaned out hole to TD (3198'). Reamed hole to TD w/9 7/8" bit. Continued drilling 9 7/8" hole w/air-foam.

1/3/75 drilling @ 4753' w/air-foam.



18. I hereby certify that the foregoing is true and correct

Drilling Engineer

SIGNED

TITLE

Rocky Mountain District

DATE

1/3/75

(This space for Federal or State office use)

(ORIG. SGL.) E. W. GUYNN

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Open

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
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Budget Bureau No. 42-R1424.

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Utah 0145755

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SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Clinton Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3280, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

222' FSL, 914' FEL (SE SE) Sec. 14, T19S, R15E

7. UNIT AGREEMENT NAME

Barrier Anticline

8. FARM OR LEASE NAME

USA Thomas Walsh

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10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T19S, R15E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, WT, OR, etc.)

6060' GLM, 6075' RBM

12. COUNTY OR PARISH

Emery

13. STATE

Utah

16.

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Monthly Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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Due to lost circulation and sloughing shale problems, it became necessary to set an 8 5/8" intermediate string of casing, as follows:
(From bottom to top of string) 65 joints (2929.35') 32#, Hydril; 11 joints (443.27') 28#, H-40, ST&C; 31 joints (1180.38') 24#, K-55, ST&C, for a total of 4553.00'. Set it at 4550' RBM, cemented with 80 sacks Class "G" cement with 10% salt and 3/4% CFR-2. Ran temperature survey. Indicated no cement behind pipe.

Pressure tested BOP stack to 1500 PSI for 30 minutes. Held OK. Mudded up and drilled cement out inside casing to 1 foot below casing. Lost 110 barrels mud. Ran tracer survey. Indicated fluid entering formation 20' - 25' above bottom of casing.

Re-cemented with packer at 4247'. Used 50 sks Class "G" with 25#/sk Gilsonite & 3% CaCl₂ followed with 100 sks Class "G" with 12 1/2#/sk Gilsonite & 3% CaCl₂. Encountered 0# pressure. Overdisplaced and SI. Re-cemented (balancing) with 300 sks Class "G" with 25#/sk Gilsonite & 3% CaCl₂ followed with 200 sks Class "G" with 12 1/2#/sk Gilsonite & 3% CaCl₂. Displaced with 130 barrels mud obtaining a standing pressure of 700 PSI. SI and WOC. Drilled out cement. Cement job OK. Drilled ahead with mud and 7 7/8" bit. 2-5-75 TD 7102' drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

Alan B. Barner

TITLE

Rocky Mountain District

Drilling Engineer

DATE

2/5/75

(This space for Federal or State office use)

APPROVED BY

E. L. Hysan

TITLE

DISTRICT ENGINEER

DATE

FEB 10 1975

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Operator

Energy Reserves Group, Inc.
P.O. Box 1201, Zip 67201
217 North Water Street
Wichita, Kansas
Phone 316 265 7721



February 12, 1975

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective February 11, 1976, Clinton Oil Company will be known as
Energy Reserves Group, Inc. Please change your records accordingly.

If you have any questions or if there are any requirements to fulfill
with the state of Utah concerning the attached Oil and Gas Conserva-
tion Taxes, please advise.

Very truly yours,

E. M. Tatum

E. M. Tatum
Utah Revenue Accountant

Attachments

Kathy
Change Production
Will give as follows
Give to Kathy
plate charges
John

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE DATE*
(Other instructions on re-
verse side)Form Approved.
Budget Bureau No. 42-R1424.

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6060' GLM, 6075' RBM

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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Monthly Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/24/75 Pressure tested BOP stack, manifold, etc., to 2500 PSI -
Repaired all leaks.

3/5/75 Drilling @ 9999'

18. I hereby certify that the foregoing is true and correct

SIGNED

Dean B. Barnes

TITLE

Rocky Mountain District
Drilling Engineer

DATE

March 5, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



CALVIN L. RAMPTON
Governor

OIL & GAS CONSERVATION BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

GUY N. CARDON
Chairman
CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

March 10, 1975

RECEIVED
MAR 14 1975

Clinton Oil Company
Box 2434
Casper, Wyoming 82601

PRODUCTION DEPT.

Re: Well No. USA Thomas Walsh Fed. #1
Sec. 14, T. 19 S, R. 15 E.
Emery County, Utah

July, '74 thru February, '75

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

CLINTON OIL COMPANY

P.O. BOX 3280

Northern Division / Casper Office

P. O. Box 2434

/ Casper, Wyoming 82601

/ 307 265-7331

March 18, 1975

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: USA Thomas Walsh #1
Emery County, Utah

Gentlemen:

Enclosed please find Monthly Report of Operations for the captioned well as per your request.

You will note that the well was spudded on 10/31/74 and reports were submitted monthly thereafter.

Yours very truly,

Dean B. Barnes

Dean B. Barnes
Drilling Engineer
Rocky Mountain District

DBB:ed

Encls.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THIS MANNER
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah 0145755
2. NAME OF OPERATOR Clinton Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3280, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME Barrier Anticline
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 222' FSL, 914' FEL (SE SE) Sec. 14, T19S, R15E		8. FARM OR LEASE NAME USA Thomas Walsh
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6060' GLM, 6075' RBM		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T19S, R15E
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was drilled to a TD of 10,798' and found to be dry in all penetrated formations. Verbal permission was obtained from Ed Gwynn of U.S.G.S. on 3/12/75 to P & A well as follows:

9100' - 8950' (150')	50 sks	Tops	
7200' - 7050' (150')	50 sks	Curtis	5566'
5800' - 5600' (150')	50 sks	Entrada	5725'
4575' - 4425' (150')	50 sks	Carmel	6030'
across 8 5/8" shoe		Nugget	6216'
3027' - 2880' (147')	75 sks	Wingate	6920'
across 8 5/8" casing stub		Chinle	7162'
1700' - 1625' (75')	50 sks	Sinbad	8194'
across 10 3/4" shoe		Kiabab	8464'
		Cutler	8772'
		Wolfcamp	9032'
20' - 0' (20')	10 sks	Log TD	10,818'

No salt shows (Paradox)

8 5/8" intermediate casing to be cut off at free point and pulled.
All intervals between cement plugs will be filled with heavy mud. Cut off 10 3/4" casing head and install regulation dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dean B. Barner

TITLE

Rocky Mountain District
Drilling Engineer

DATE

March 25, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE

BY

*See Instructions on Reverse Side

4-2-75
C.B. Feight

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

PI 16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Clinton Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3280, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

222' FSL, 914' FEL (SE SE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0145755

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Barrier Anticline

8. FARM OR LEASE NAME

USA Thomas Walsh

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14 - T19S, R15E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

15. DATE SPUDDED

10-31-74

16. DATE T.D. REACHED

3-12-75

17. DATE COMPL. (Ready to prod.)

P&A 3-12-75

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6060' GLM, 6075' RBM

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10,798'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction-Laterolog; Composite GR-N & BHC Sonic Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
24"	63.41	18' GLM	30"	2 yds ready mix	- 0 -
10 3/4"	40.50	1676' RBM	13 3/4"	500 sks 'lite wt. 'tail in	
				w/300 sks Class "G"	- 0 -
8 5/8"	24-28-32	4550' RBM	9 7/8"	730 sks Class "G"	3017'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Dual Induction- Laterolog; Composite GR-N and BHC Sonic Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Hean B. Barnes

TITLE

Rocky Mountain District
Drilling Engineer

DATE

04/14/75

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No Cores No DST's	Curtis	5566'	
				Entrada	5725'	
				Carmel	6030'	
				Nugget	6216'	
				Wingate	6920'	
				Chinle	7162'	
				Sinbad	8194'	
				Kiabab	8464'	
				Cutler	8772'	
				Wolfcamp	9032'	
				Log TD	10,818'	
				No salt shows (Paradox)		